

Date:

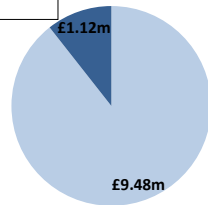
Wednesday 15 Dec 2021

BSUoS Charge Estimate: £7.37/MWh

Total Outturn: £10.60m

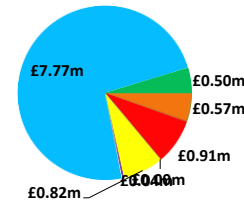
BM Cost (Indicative)

AS Cost (Estimate)

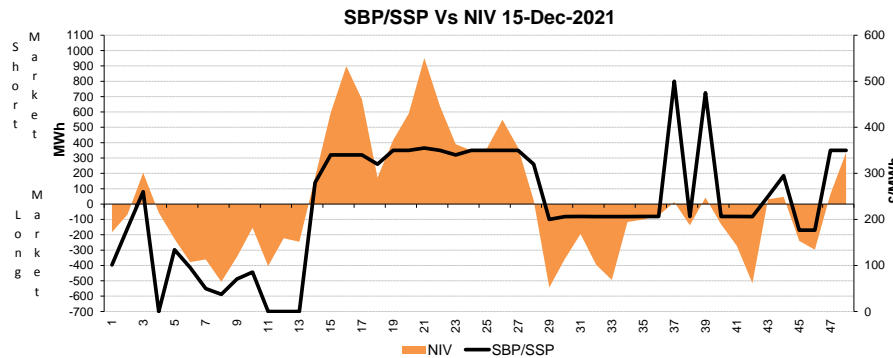
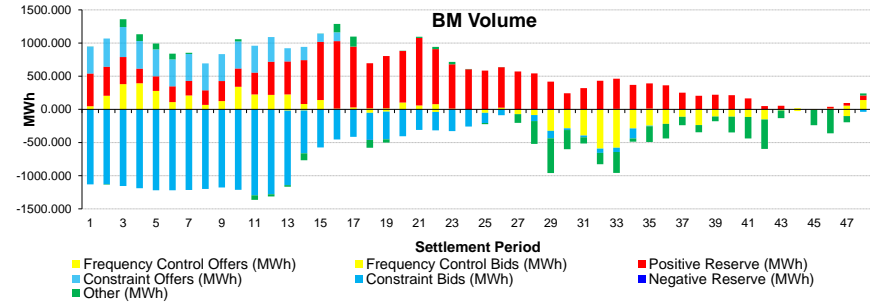
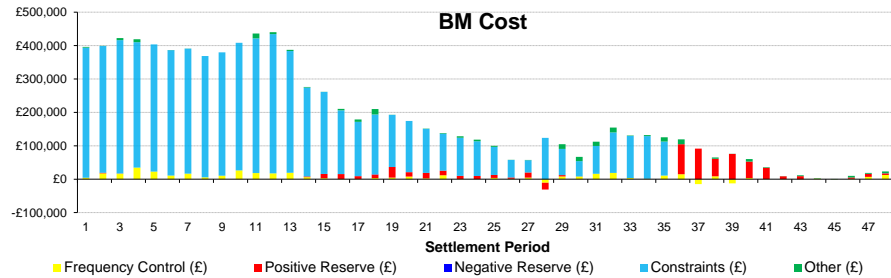


Daily Balancing Costs

nationalgridESO



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was short from early morning till early afternoon. Interconnector Trades were required for Margin from 2pm to 4pm. 210MW of Non-BM Fast Reserve was run over the early morning, increasing to 500MW by 8.30am. Overnight Trades and BM Action supported Voltage Control. BM Action alleviated thermal export constraints in Scotland and the North of England overnight into the morning and midday. BM Action also managed localised thermal export constraints in the Wales area in the morning.